CASE #:	COMPANY	ТҮРЕ	DESCRIPTION	Letter of Intent Received	LOI Acknow- leged	Application Received	Application Deemed Complete	Date of Order	Date of Date Initial Order Com	mber of lys B/W plete App rder Date	ESTIMATED INVESTMENT	PROJECT STATUS:
PU-11-66	Bear Paw Energy, LLC	10.75-inch Natural Gas Liquids Pipeline-McKenzie County	Construction of approximately 64.2 miles of 10.75 inch pipe, of which approximately 55.3 miles will be located within the State of North Dakota. The remainder of the Pipeline will be located within Richland County, Montana. The pipeline will be designed to transport approximately 65,000 barrels of Natural Gas Liquid per day at an operationg pressure between 400 and 1300 psig.	15-Feb-11							\$ 24,000,000	
PU-10-637	Rangeland Energy, LLC	8-inch pipeline 20 miles long Williams County	Construction of a 8-inch 20 mile long pipeline and facility to deliver into Enbridge tankage at Beaver Lodge and into Tesoro takage at Ramberg. The pipeline will originate at the proposed COLT Hub near Epping, North Dakota, and will terminate at the project's delivery facility, which will be located south of Tioga, North Dakota, near Ramberg/Beaver Lodge Pumping Stations.	2-Dec-10	8-Dec-10	11-Feb-11					\$ -	
PU-10-630	Plains Pipeline, L.P.	12.75" OD pipe; 103 miles; Williams County	Construction of 103 miles of 12.75" OD pipe. Anticipated initial design capacity is 50,000 barrels per day of crude oil originating at or near Plains Pipeline's Trenton, North Dakota terminal and terminating into Plains Midstream Canada's Wascana Pipeline at the US/Canadian border near Raymond, Montana. Once in the Wascana Pipeline, the crude oil will be transported to Regina, Saskatchewan where the pipeline will interconnect with third-party pipeline systems.	17-Nov-10	24-Nov-10						\$ -	
PU-10-613	Enbridge Pipelines (North Dakota) LLC	Beaver Lodge Loop Project- Williams, Mountrail & Ward Counties	Construction of approximately 56 miles of new 16-inch diameter pipeline, and the installation of new station facilities and tankage at EPND's existing Beaver Lodge, Stanley and Berthold Station and Terminal Facilities, all being located in Williams, Mountrail and Ward Counties. The proposed pipeline will run parallel to EPND's existing North Dakota pipeline system, beginning at the Beaver Lodge Station and Terminal Facility in Williams County and extend in an easterly direction through Mountrail County to terminate at the Berthold Station and Terminal Facility in Ward County.	18-Oct-10	2-Nov-10	17-Nov-10	8-Dec-10				\$ 132,600,000	
PU-10-612	Enbridge Pipelines (North Dakota) LLC	Bakken Pipeline Project US- Ward & Burke Counties	Expansion of its existing Line 26, which extends in a northerly direction from Berthold, Ward County, to the U.S. and Canada international border. Replace a 11-mile segment of its Line 26 from Mile Post 29 to Mile Post 40 and install two new greenfield pump stations.	18-Oct-10	2-Nov-10	5-Nov-10	8-Dec-10				\$ 73,100,000	
PU-10-564	Enbridge Pipelines (North Dakota) LLC	Berthold Station Line Reversal- Ward County	Installation of approximately 1,330 feet of station piping ranging from 2 to 12-inches in pipe diameter: new pumping unit; and metering facilities including all related valves and appurtenances.	17-Aug-10	23-Aug-10							

PU-10-555	Hiland Operating, LLC	8-inch Natural Gas Main & Lateral Pipeline McKenzie County	Construction of a main line and a lateral line. The main line will be approximately 5.1 miles (approximately 27,000 feet) in length and will utilize 8-inch steel pipeline with a maximum allowable operating pressure ("MAOP") of 1440 psig. The main line will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and will terminate at Northern Border's pipeline approximately five miles north of Cartwright, North Dakota. The lateral line will extend off of the main line and interconnect the main line to WBI's transmission pipeline at a point approximately one-half mile from the main line's point of termination at the Northern Border pipeline. The lateral line will be approximately 1,500 feet in length and will also utilize 8-inch steel pipeline with a MAOP of 1440 psig.	10-Aug-10	24-Aug-10	13-Oct-10	2-Nov-10	30-Dec-10	30-Dec-10	58	\$ 3,400,000.00
PU-10-554	Hiland Operating, LLC	6-inch Natural Gas Liquids Pipeline Williams and McKenzie Counties	Construction of a 6-inch steel pipeline and will be approximately 10 miles in length. The pipeline will originate at the Hiland Partners' natural gas processing plant four miles north and eight miles east of Cartwright, North Dakota, and terminate at the Hiland Partners' proposed rail terminal facility to the west of Trenton, North Dakota.	_	24-Aug-10						\$ 4,000,000.00
PU-10-218	BakkenLink Pipeline LLC	Pipeline: crude oil: 10-, 12- and 16 inch; Mountrail, McKenzie, Williams, Billings, Stark, and Golden Valley Counties.	Construction of a 165 miles of 10- and 12- inch steel crude oil pipeline extending from multiple receipt points in McKenzie, Mountrail, and Williams Counties, North Dakota, to Watford City, North Dakota, to an interconnect with the Keystone XL Pipeline System in Fallon County, Montana.	; 10-Jun-10	30-Jun-10						\$ 250,000,000
PU-10-142	Enbridge Pipelines (North Dakota) LLC	Maxbass Station Construction- Bottineau County	Construction of a 10,000 barrel tank for storage of crude petroleum at its Maxbass station, which is located on Enbridge fee-owned land.	3-May-10	12-May-10						
PU-10-130	Enbridge Pipelines (North Dakota) LLC	Pipeline: crude oil: Upgrades: Ward County	Installation of new station piping, a new pumping unit, metering facilities and other realted appurtenances. Reactivate an existing tank and expand the Berthold Station property by acquiring new land located directly east of the existing station site.	23-Apr-10	28-Apr-10	7-May-10	18-May-10	4-Aug-10	4-Aug-10	78	\$ 8,900,000 Hearing held 7/16/10 in Berthold, ND.
PU-10-33	Enbridge Pipelines (North Dakota) LLC	Stanley Pump Station Construction	Construction of a tank for storage of crude petroleum at its Stanley Station, which is located on Enbridge fee-owned land.	22-Jan-10	27-Jan-10						
PU-09-750	Bridger Pipeline LLC	Pipeline: crude oil: 10-inch; 85- mile; McKenzie, Dunn, Billings, Richland Counties	Construction of an 85-mile 10-inch crude oil pipeline together with three gathering pipeline interconnects & two truck receipt points, interconnecting with Bridger's existing Little Missouri System at Friburg Station and Belle Fourche Pipe Line existing system at Skunk Hill Station.	23-Dec-09	27-Jan-10	23-Jul-10	4-Aug-10	22-Sep-10	22-Sep-10	49	\$ 25,000,000
PU-09-663	Hawthorn Oil Transportation (North Dakota) Inc.	Condensate pipeline; 4.5-inch; 11-mile; Mountrail County.	Construction of a 4.5-inch steel condensate pipeline from existing Stanley Gas Plant in Mountrail County, ND, approximately 11 miles to a storage facility approximately 2 miles northeast of Stanley, ND, in Mountrail County.	30-Sep-09	14-Oct-09	Awaiting					\$ 3,000,000

PU-09-153	Hawthorn Oil Transportation (North Dakota) Inc.	Pipeline: crude oil; 8-inch steel; 6-mile/Mountrail County	Construction of an 8-inch crude oil pipeline from an existing crude oil tank and 8-Apr-09 storage facility located one mile southeast of of Stanley, in Mountrail County, to a railroad facility to be constructed by EOG Resources Railyard ND), Inc approximately two miles northeast of Stanley, ND.	20-Apr-09	28-Sep-09	14-Oct-09	10-Dec-09	10-Dec-09	57	\$ 2,500,000
PU-08-844	Whiting Oil and Gas Corporation	Pipeline: oil, 8-inch, 17-mile; Mountrail County	Construction and operation of an 8-inch, 17 mile long, crude oil pipeline form a 27-Oct-08 storage site near the Robinson Lake Gas Processing Plant, where pressure will be increased to an Enbridge Pipelines facility.	5-Nov-08	17-Nov-08	26-Nov-08	25-Feb-09	25-Feb-09	91	\$ 6,100,000 Final weekly progress report received 9/22/09.
PU-08-843	Whiting Oil and Gas Corporation	Pipeline: gas, 6-inch, 16.5-mile; Mountrail County	Construction of a 6-inch natural gas pipeline in Mountrail County, North Dakota. 27-Oct-08 (Robinson Lake Natural Gas Pipeline)	5-Nov-08	17-Nov-08	26-Nov-08	25-Feb-09	25-Feb-09	91	\$ 3,300,000 Order issued 02/25/09.
PU-08-424	Plains All American Pipeline LP	Pipeline: oil, 6-inch, 33-mile, 10,000 BPD; Stark County	6-inch, 33-mile, 10,000 barrel per day crude oil pipeline connecting its Kildeer Gathering System and its Dickinson Gathering System (a point on its existing 6- inch pipe 2 miles northwest of Dickinson). Pumps to be located at the current Kildeer Station.	16-Jul-08	Awaiting					\$ 16,000,000
PU-08-812	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrade; Stanley	Project will allow optimization of injection capacity of its Stanley Pump Station through installation of new pumping units, replacement of station piping, and other appurtenant facilities. Project will enable Enbridge to increase its injection capacity to deliver an incremental 15,000 barrels/day of crude petroleum into their mainline system.	22-Oct-08	13-Oct-08	22-Oct-08	5-Dec-08	5-Dec-08	44	\$ 6,000,000 12/11/09 Weekly progress report indicated they will return in spring 2010 to paint.
PU-07-791	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley, Blaisdell, Denbigh, Penn, Larimore, Minot, Pleasant Lake, Bartlett	Pump station upgrades: Beaver Lodge Station and Stanley Station. Portal System Pump station upgrades: Blaisdell Station, Denbigh Station, Penn	16-Jan-08	20-Feb-08	2-Apr-08	4-Jun-08	4-Jun-08	63	\$ 119,700,000 12/11/09 Weekly progress report indicated project is substantially complete.
PU-07-600	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil, reroute; 8-inch; 2100-feet; Williams County	Amendment of Route Permit 49 to construct an 8-inch crude petroleum pipe segment approximately 350 feet north and around Garden Valley Elementary School within the S1/2 of Section 36, Township 156 North, Range 101 West, Williams County. Approximately 1600 feet of pipe will be abandoned in-place as a follow-up to the reroute. Portal System	13-Aug-07	9-Aug-07	22-Aug-07	19-Sep-07	19-Sep-07	28	\$ 500,000 First tree/shrub mitigation report filed 10/27/08.
PU-07-596	Belle Fourche Pipeline Company	Pipeline: oil, 8-inch, 31.3-mile, 30,000 BPF; McKenzie County	31.3 miles, 8-inch, crude petroleum pipeline paralleling the existing 6-inch line 2-Aug-07 from Bowline Field to a connection point with Enbridge Pipelines (North Dakota) LLC near Alexander (McKenzie County) [increasing capacity of the system from 10,000 bb/day to 30,000 bb/day. Project called the Alexander 8-inch Crude Oil Loop [Belle Fourche Pipeline]	8-Aug-07	18-Sep-07	25-Sep-07	09-Nov-07 and 18-Jan- 08	9-Nov-07	45	\$ 10,200,000 6/11/08 Construction Complete. Line placed in service.
PU-07-184	Dakota Gasification Company	Pipeline: CO2; reroute; 14-inch, 11,400-feet; across Lake Sakakawea; McKenzie & William: Counties	14-inch OD, 2,700 psig. The abandoned portion of the original pipeline will be	16-May-07	11-May-07	16-May-07	27-Jun-07	27-Jun-07	42	\$ 10,500,000 11/3/09 Reclamation of Pipeline easement across Lake Sakakawea. 11/7/08 Construction

PU-07-108	Enbridge Energy, Limited Partnership	Pipeline: LP; 36-inch, 28-mile; Pembina County	1,000 miles, 36-inch liquid petroleum pipeline from Hardisty, Alberta, Canada to 16-Mar-07 Superior WI, 325 miles in the US, 28 miles in embina County ND parallel to existing pipelines. [Alberta Clipper Pipeline] Lakehead System	21-Mar-07	16-Jul-07	22-Aug-07	31-Dec-07	31-Dec-07	131	\$ 90,700,000	Under construction. Continuing to receive weekly construction
PU-07-75	Enbridge Pipelines (Southern Lights) L.L.C.	Pipeline: oil, 20-inch, 28-mile; Pembina County	313 miles, 20-inch OD crude oil pipeline parallel to existing pipelines, extending 22-Feb-07 from Cromer, Manitoba to Clearbrook MN tankage facilities; approx 28 miles in ND in Pembina County ND [LSr Pipeline] Lakehead System	7-Mar-07	16-Apr-07	22-Aug-07	31-Dec-07	31-Dec-07	131	\$ 31,528,800	Under construction.
PU-06-421	TransCanada Keystone Pipeline, LLC	Pipeline: oil, 30-inch, 217-mile, 435,000 BPD; Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent Counties		25-Oct-06	11-Apr-07	2-May-07	21-Feb-08; 23-May-08; 30-May-08; 19-Jun-08; 02-Jul-08;	21-Feb-08	295	\$ 400,000,000	Post-construction inspections.
PU-06-349	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump stations; Blaisdell, Denbeigh, Penn, Larimore	new Blaisdell, Denbeigh, Penn, Larimore crude oil pump stations. Portal System. 4-Aug-06	9-Aug-06	4-Aug-06	9-Aug-06	20-Sep-06	20-Sep-06	42	\$ 16,995,000	Post-construction inspections.
PU-06-330	Enbridge Pipelines (North Dakota) LLC	Pipeline: oil; 10-inch; 52-mile; Trenton to Beaver Lodge/Williams County	Trenton to Beaver Lodge Line Loop adjacent to and parallel to existing crude oil 26-Jul-06 pipeline in Williams County. Portal System.	28-Jul-06	26-Jul-06	28-Jul-06	20-Sep-06	20-Sep-06	54	\$ 25,122,200	Post-construction inspections.
PU-06-317	Enbridge Pipelines (North Dakota) LLC	Pipeline; pump station upgrades; Alexander, Trenton, Beaver Lodge, Stanley	Pump station upgrades: Alexander Station and Trenton Station, Portal System 19-Jul-06 Upgrade the existing Beaver Lodge and Stanley Crude oil pump stations. Portal System.	26-Jul-06	19-Jul-06	26-Jul-06	23-Aug-06; 12-Oct-06	23-Aug-06	28	\$ 16,450,000	Post-construction inspections.
PU-05-274	Enbridge Pipelines (North Dakota) LLC	Pipeline; oil; new pump station, East Fork; pump station upgrades; Alexander, Trenton	upgrade Alexander Station and Trenton Station, construct new East Fork pump 3-May-05 station [crude oil pump stations on the existng line]. Portal System.	24-May-05	3-May-05	24-May-05	28-Jul-05	28-Jul-05	65	\$	Post-construction inspections. Tree/shrub inventory plan submitted 11/13/06.
PU-05-185	Plains Pipeline, L.P.	Pipeline; oil, 10-inch; 2.75-mile; Buford Loop/ McKenzie & Williams Counties	the Buford Expansion: a 10-inch crude oil pipeline beginning approximately 11 miles southwest of the city of Williston in Section 30, Township 152 North, Range 104 West, McKenzie County, at the Montana/North Dakota border and extending northeast approximately 2.75 miles to the Southwest Quarter of Section 16, Township 152 North, Range 104 West, Williams County, just south of the Fort Buford Historic Site. Trenton Pipeline System: McKenzie County, Williams County.	6-Apr-05	26-Jul-05	5-Oct-05	22-Nov-05	22-Nov-05	48	\$ 1,500,000	Post-construction inspections.
PU-05-184	Plains Pipeline, L.P.	Pipeline; oil; 10-inch; 9.6-mile; Trenton Extension; McKenzie & Williams Counties	the Trenton Expansion : a 10-inch crude oil pipeline beginning at an intersection 28-Jan-05 with Plains' existing pipeline in the SW 1/4 of Section 10, T153N, R102W and extending approximately 2.3 miles northeast, and an additional 1000 feet of 6-inch pipe continuing to Section 3, T153N, R102W where it intersects with an existing segment of dual 4-inch pipe. Trenton Pipeline System: McKenzie County, Williams County.	6-Apr-05	20-Jun-05	14-Jul-05	5-Oct-05	5-Oct-05	83	\$ 750,000	Post-construction inspections.
				T	OTAL ESTIMATED IN	IVESTMENT - PIF	PELINES - 2005	TO PRESENT		\$ 782,346,000	

PU-02-561	Cenex Pipeline LLC	Pipeline; oil; 8-inch; 479-feet	479 feet of 8-inch outside diameter pipeline beginning at a point on Cenex's existing pipeline and extending easterly for approximately 295 feet then northerly for approximately 184 feet to rejoin the existing pipeline, all within the NW ¼ of the SW ¼ of Section 33, T 140 N, R 49 W	30-Oct-02	5-Nov-02	30-Oct-02	5-Nov-02	4-Dec-02	4-Dec-02	29	\$	15,000	
PU-96-11	Dakota Gasification Company	Pipeline; CO2; 14- & 12-inch; 16 mile; Mckenzie, Williams, & Divide Counties	7- 167 mile, 14 and/or 12 inch CO2 pipeline and a compressor station from DGC's Synfuels Plant located 6 miles NW of Beulah proceeding W to a point N of Dunn Center and then NW around the Killdeer Mountains and across the Little Missouri River. It then generally proceeds N under Lake Sakakawea through portions of McKenzie, Williams and Divide Counties, North Dakota. At a point south of Noonan, North Dakota, the route angles to the northwest to the Canadian border just north of Crosby.		7-Feb-96	25-Jun-97	27-Aug-97	31-Dec-98	31-Dec-98	491	\$	40,000,000 Re-inspection/tre survival oversight	
							TOTAL ESTIMATE	D INVESTME	IT - PIPELINES -	1996 TO 200)5 \$	40,015,000	
						TOTAL ESTI	MATED INVEST	MENT - PIPE	LINES 1996 T	O PRESEN	IT \$	822,361,000	